Table 14. PAD District III—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 2001

(Thousand Barrels)

Commodity	Supply					Disposition					
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unac- counted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	Ending Stocks
Crude Oil	E 102,204	_	187,657	8,798	-63,112	952	0	234,595	0	0	708,332
Natural Gas Liquids and LRGs	39,654	16,214	4,960	_	3,673	14,709	_	5,166	437	44,189	65,080
Pentanes Plus	5,981	_	1,612	_	112	406	_	1,411	0	5,888	6,094
Liquefied Petroleum Gases	33,673	16,214	3,348	_	3.561	14,303	_	3.755	437	38,301	58.986
Ethane/Ethylene	15,521	583	120	_	4,769	2,416	_	0	0	18,577	15,448
Propane/Propylene		10,648	1,026	_	-1,384	8,080	_	0	279	12,924	25,646
Normal Butane/Butylene		4,599	1,213	_	346	,	_	-	158	3,978	12,994
				_		2,846		1,121			
Isobutane/Isobutylene	5,214	384	989	_	-170	961	_	2,634	0	2,822	4,898
Other Liquids	3,198	_	6,105	_	-3,749	-1,685	_	10,903	1,219	-4,883	72,966
Other Hydrocarbons/Oxygenates	4,529	_	0	_	0	-430	_	4,102	857	0	4,856
Unfinished Oils		_	4,848	_	0	-1,413	_	11,144	0	-4.883	49.671
Motor Gasoline Blend, Comp		_	1,257	_	-3,749	138	_	-4,323	361	0	18,409
Aviation Gasoline Blend. Comp	,	_	0	_	0,7 10	20	_	-20	0	ő	30
Aviation Gasoline Biend. Comp			O		U	20		-20	O	U	30
Finished Petroleum Products	1,463	249,961	10,509	_	-123,769	-991	_	_	17,670	121,485	127,154
Finished Motor Gasoline	,	118,128	0	_	-71,906	1,300	_	_	2,369	44,016	45,486
Reformulated	_	24,474	0	_	-13,142	1,107	_	_	1	10,224	11,125
Oxygenated	1,309	33	0	_	-1,030	29	_	_	(s)	282	77
Other	154	93,621	0	_	-57,734	164	_	_	2,368	33,509	34,284
Finished Aviation Gasoline		409	0	_	-128	-13	_	_	0	294	507
Jet Fuel		26,299	0	_	-19.178	1.078	_	_	240	5.803	13.615
Naphtha-Type		20,233	ő	_	0	-2	_	_	(s)	3	10,013
			0								-
Kerosene-Type		26,298	-	_	-19,178	1,080	_	_	240	5,800	13,614
Kerosene		1,288	0	_	0	383	_	_	1	904	856
Distillate Fuel Oil	_	50,538	592	_	-29,256	-2,081	_	_	2,653	21,302	27,143
0.05 percent sulfur and under		35,265	0	_	-20,049	-791	_	_	1,055	14,952	17,981
Greater than 0.05 percent sulfur		15,273	592	_	-9,207	-1,290	_	_	1,598	6,350	9,162
Residual Fuel Oil		12,716	2,833	_	-941	-1,083	_	_	5,481	10,210	17,353
Petrochemical Feedstocks ^e	_	8,235	6,901	_	-123	52	_	_	0	14,961	3,813
Special Naphthas		711	53	_	-163	-331	_	_	46	886	1,372
Lubricants		3,597	21	_	-1.305	-189	_	_	326	2.176	6.118
Waxes		391	7	_	0,505	21	_	_	43	334	507
Petroleum Coke		12,522	0		0	-37			6,494	6,065	5,010
		,	-	_	-		_	_	,		,
Asphalt and Road Oil		4,044	46	_	-769	-57		_	16	3,362	4,910
Still Gas		10,026	0	_	0	0	_	_	0	10,026	0
Miscellaneous Products	_	1,057	56	_	0	-34	_	_	1	1,146	464
Total	146,518	266,175	209,231	8,798	-186,957	12,985	0	250,664	19,326	160,791	973,532

a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

⁽s) = Less than 500 barrels. E = Estimated.

LRG = Liquefied Refinery Gas.

 ^{- =} Not Applicable.